

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, March 2018**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,655	59,120	207,683	25,506	30,726	324,690	10,474
Alaskan .....	--	--	--	--	--	15,878	512
Lower 48 States .....	--	--	--	--	--	308,812	9,962
Imports (PAD District of Entry) .....	21,057	83,886	80,252	11,289	39,602	236,086	7,616
Commercial .....	21,057	83,886	80,252	11,289	39,602	236,086	7,616
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	6,776	-9,105	11,625	-15,093	5,798	--	--
Adjustments <sup>1</sup> .....	1,686	-4,996	8,150	-1,137	3,884	7,587	245
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-596	10,471	-12,021	1,453	619	-74	-2
Commercial .....	--	--	-12,019	--	--	-72	-2
SPR .....	--	--	-2	--	--	-2	0
Refinery Inputs .....	28,513	114,909	275,017	19,058	79,127	516,624	16,665
Exports .....	3,257	3,525	44,714	53	264	51,813	1,671
<b>Ending Stocks</b>							
Total .....	11,767	121,570	882,869	22,965	49,733	1,088,904	--
Commercial .....	11,767	121,570	217,413	22,965	49,733	423,448	--
Refinery .....	9,696	14,200	45,850	2,637	22,197	94,580	--
Tank Farms and Pipelines .....	2,071	107,370	171,563	20,328	22,578	323,910	--
Cushing, Oklahoma .....	--	35,732	--	--	--	35,732	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	4,958	4,958	--
SPR .....	--	--	665,456	--	--	665,456	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	61.1	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	35.7	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	245	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	21,057	83,886	80,252	11,289	39,602	236,086	7,616
PAD District of Processing .....	22,532	74,065	90,080	9,353	40,056	236,086	7,616

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).  
Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.