

**Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2018**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>25,506</b>	--	--	<b>11,289</b>	<b>-15,093</b>	<b>-1,137</b>	<b>1,453</b>	<b>19,058</b>	<b>53</b>	<b>0</b>	<b>22,965</b>
<b>Hydrocarbon Gas Liquids</b>	<b>13,247</b>	<b>-9</b>	<b>339</b>	<b>579</b>	<b>-12,422</b>	--	<b>-125</b>	<b>591</b>	<b>68</b>	<b>1,200</b>	<b>2,707</b>
Natural Gas Liquids	13,247	-9	275	579	-12,422	--	-128	591	68	1,139	2,648
Ethane	4,365	--	--	--	--	--	-22	--	--	146	459
Propane	4,540	--	270	527	-4,156	--	-81	--	0	1,262	965
Normal Butane	1,752	--	50	11	-1,598	--	-5	207	8	5	610
Isobutane	787	--	-45	41	-907	--	-28	251	--	-347	252
Natural Gasoline	1,803	-9	--	--	-1,520	--	8	133	60	73	362
Refinery Olefins	--	--	64	--	--	--	3	--	--	61	59
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	12	--	--	--	0	--	--	12	4
Butylene	--	--	52	--	--	--	3	--	--	49	55
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>439</b>	--	<b>16</b>	<b>-6</b>	<b>-876</b>	<b>-597</b>	<b>27</b>	<b>1</b>	<b>142</b>	<b>9,372</b>
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	439	--	--	421	325	12	1,172	1	0	369
Hydrogen	--	--	--	--	--	219	--	219	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	1	--	--	0	1
Renewable Fuels (including Fuel Ethanol)	--	439	--	--	421	105	11	953	1	0	368
Fuel Ethanol	--	439	--	--	347	124	7	903	--	0	353
Renewable Fuels Except Fuel Ethanol	--	--	--	--	74	-20	4	50	1	0	15
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-25	-117	--	142	3,130
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	16	-427	-1,201	-584	-1,028	0	0	5,873
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-427	-1,201	-584	-1,028	0	0	5,873
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>20,159</b>	<b>60</b>	<b>-1,329</b>	<b>1,096</b>	<b>-73</b>	--	<b>27</b>	<b>20,031</b>	<b>9,179</b>
Finished Motor Gasoline	--	--	9,505	--	-832	1,077	-105	--	1	9,853	1,838
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,505	--	-832	1,077	-105	--	1	9,853	1,838
Finished Aviation Gasoline	--	--	5	--	--	--	3	--	--	2	9
Kerosene-Type Jet Fuel	--	--	1,149	--	528	--	-59	--	--	1,736	682
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	--	6,304	24	-76	20	-267	--	0	6,538	3,850
15 ppm sulfur and under	--	--	6,298	24	-76	20	-234	--	0	6,499	3,598
Greater than 15 ppm to 500 ppm sulfur	--	--	9	--	--	--	-36	--	--	45	195
Greater than 500 ppm sulfur	--	--	-3	--	--	--	3	--	--	-6	57
Residual Fuel Oil <sup>6</sup>	--	--	372	--	--	--	21	--	16	335	258
Less than 0.31 percent sulfur	--	--	200	--	--	--	0	--	NA	NA	30
0.31 to 1.00 percent sulfur	--	--	18	--	--	--	10	--	NA	NA	19
Greater than 1.00 percent sulfur	--	--	154	--	--	--	11	--	NA	NA	209
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	9	-9	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	828	--	-435	--	20	--	--	373	152
Marketable	--	--	584	--	-435	--	20	--	--	129	152
Catalyst	--	--	244	--	--	--	--	--	--	244	--
Asphalt and Road Oil	--	--	1,233	35	-514	--	313	--	1	440	2,369
Still Gas	--	--	671	--	--	--	--	--	--	671	--
Miscellaneous Products	--	--	92	1	--	--	1	--	0	92	19
<b>Total</b>	<b>38,753</b>	<b>430</b>	<b>20,498</b>	<b>11,944</b>	<b>-28,851</b>	<b>-917</b>	<b>658</b>	<b>19,676</b>	<b>149</b>	<b>21,373</b>	<b>44,223</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.