

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2018
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	6,494	--	--	2,560	808	301	172	8,658	1,333	0
Hydrocarbon Gas Liquids	2,149	-1	367	6	637	--	-316	327	1,090	2,058
Natural Gas Liquids	2,149	-1	137	--	624	--	-316	327	1,090	1,810
Ethane	924	--	6	--	--	--	-65	--	106	1,325
Propane	660	--	157	--	193	--	-151	--	858	302
Normal Butane	95	--	-166	--	82	--	-103	120	122	25
Isobutane	256	--	-12	--	23	--	3	119	2	143
Natural Gasoline	214	-1	--	--	-110	--	0	88	1	15
Refinery Olefins	--	--	230	6	--	--	0	--	--	249
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	227	--	13	--	-6	--	--	246
Butylene	--	--	4	6	--	--	6	--	--	3
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	120	--	578	-1,696	-70	101	-1,736	400	167
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	120	--	13	229	104	5	278	183	0
Hydrogen	--	--	--	--	--	123	--	123	--	0
Oxygenates (excluding Fuel Ethanol)	--	75	--	12	--	-17	3	--	67	0
Renewable Fuels (including Fuel Ethanol)	--	46	--	1	229	-2	2	155	116	0
Fuel Ethanol	--	26	--	--	221	9	0	144	114	0
Renewable Fuels Except Fuel Ethanol	--	19	--	1	7	-11	2	12	2	0
Other Hydrocarbons	--	--	--	0	--	0	0	--	--	0
Unfinished Oils	--	--	--	511	-9	--	89	67	179	168
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	54	-1,916	-175	7	-2,081	38	0
Reformulated	--	--	--	--	-395	151	-6	-239	0	0
Conventional	--	--	--	54	-1,521	-326	12	-1,843	38	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,492	145	-1,731	185	-26	--	2,823	3,294
Finished Motor Gasoline	--	--	2,301	--	-216	165	5	--	886	1,360
Reformulated	--	--	461	--	--	-158	--	--	--	303
Conventional	--	--	1,841	--	-216	323	5	--	886	1,057
Finished Aviation Gasoline	--	--	7	--	-2	--	-2	--	--	6
Kerosene-Type Jet Fuel	--	--	882	--	-543	--	-8	--	165	182
Kerosene	--	--	1	--	-3	--	0	--	6	-9
Distillate Fuel Oil	--	--	2,669	8	-983	20	-63	--	969	808
15 ppm sulfur and under	--	--	2,400	0	-904	20	-60	--	820	756
Greater than 15 ppm to 500 ppm sulfur	--	--	76	--	-10	--	-12	--	94	-16
Greater than 500 ppm sulfur	--	--	193	8	-70	--	9	--	55	68
Residual Fuel Oil ⁷	--	--	229	56	22	--	46	--	240	21
Less than 0.31 percent sulfur	--	--	43	12	--	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	17	4	3	--	-9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	169	40	20	--	49	--	NA	NA
Petrochemical Feedstocks	--	--	256	18	3	--	2	--	--	275
Naphtha for Petro. Feed. Use	--	--	176	17	2	--	3	--	--	192
Other Oils for Petro. Feed. Use	--	--	80	1	1	--	0	--	--	82
Special Naphthas	--	--	35	14	-1	--	-1	--	--	49
Lubricants	--	--	146	34	-19	--	-1	--	86	76
Waxes	--	--	3	1	--	--	-1	--	1	4
Petroleum Coke	--	--	490	13	24	--	-12	--	459	81
Marketable	--	--	371	13	24	--	-12	--	459	-38
Catalyst	--	--	119	--	--	--	--	--	--	119
Asphalt and Road Oil	--	--	70	--	-11	--	9	--	12	39
Still Gas	--	--	349	--	--	--	--	--	--	349
Miscellaneous Products	--	--	55	0	0	--	0	--	0	55
Total	8,643	120	7,859	3,288	-1,982	416	-69	7,248	5,646	5,519

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.