Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2018 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	228,448			333,205	-72,132	-30,906	-6,838	449,709	15,743	0	124,905
Hydrocarbon Gas Liquids	111,544	-2,249	10,167	11,614	-36,214		-13,412	12,826	34,891	60,557	36,717
Natural Gas Liquids	111,544	-2,249	5,028	9,943	-33,552		-13,141	12,826	34,891	56,138	_
Ethane	40,964		_	_	_		1,220		10,463	9,987	_
Propane	39,419		8,962	8,470	-28,841		-9,782		696	37,096	_
Normal Butane	13,290		-27	593	-6,598		-3,706	3,932	1,204	2,652	_
Isobutane	- ,		-726	862	179 21,002		-514	6,029	00.500	1,142	_
Natural Gasoline	11,528	-2,249 	5,139	18 1,671	21,002		-359 -271	2,865	22,532	5,261 4,419	_
Ethylene			5,159	1,071	_		-211			4,413	_
Propylene			5,127	1,456	_		-288			4,209	_
Butylene			12	215	-		17			210	_
Isobutylene			_	_	-		0			0	_
Other Liquids		123,099		1,925	-63,426	-1,837	3,399	53,619	10,695	-7,952	72,919
Other Hydrocarbons		123,103		129	-89,311	2,384	-1,243	35,137	2,411	0	9,135
Hydrogen		120,100		125	-09,511	4,639	-1,240	4,639	2,411	Ö	9,100
Oxygenates (excluding Fuel Ethanol)		_		_	_	3	-1		4	0	6
Renewable Fuels (including Fuel Ethanol)		123,103		129	-89,311	-2,382	-1,226	30,358	2,407	0	9,098
Fuel Ethanol		114,483		_	-85,972	1,250	-1,027	28,717	2,070	0	8,053
Renewable Fuels Except Fuel Ethanol		8,620		129	-3,338	-3,632	-199	1,641	337	0	1,045
Other Hydrocarbons				_	-	124	-16	140	-	0	31
Unfinished Oils				192	416		-85	473	8,172	-7,952	13,383
Motor Gasoline Blend.Comp. (MGBC)		-4		1,604	25,469	-4,221	4,727	18,009	112	0	50,401
Reformulated Conventional		- -4		64 1,540	6,609 18,860	-2,818 -1,403	-343 5,070	4,197 13,812	1111	0	5,820 44,581
Aviation Gasoline Blend. Comp.	==		==	1,540	18,860	-1,403	5,070	13,612	-	-	44,361
Finished Petroleum Products		574	533,007	3,579	7,656	6,613	8,050		2,994	540,385	64,527
Finished Motor Gasoline		574	300,453	-	231	2,971	170		600	303,460	6,706
Reformulated		-	43,385	_	_	3,562	-		-	46,947	,
Conventional		574	257,068	-	231	-590	170		600	256,513	6,706
Finished Aviation Gasoline			147	5	32		24		-	160	182
Kerosene-Type Jet Fuel			29,940	_	4,061		319		159	33,523	7,219
Kerosene			427	2	12	2 640	-21		12	450	99
Distillate Fuel Oil			133,855	652 465	11,796 11,443	3,642 3,642	2,156		246	147,543	30,951
Greater than 15 ppm to 500 ppm sulfur			133,703 448	405	353	3,042	2,120 -51		132	147,132 720	30,252 273
Greater than 500 ppm sulfur			-296	187	-		87		113	-309	426
Residual Fuel Oil ⁶			5,432	492	-2,798		108		558	2,460	1,341
Less than 0.31 percent sulfur			72	1	-20		-4		NA	NA	105
0.31 to 1.00 percent sulfur			913	259	-226		-31		NA	NA	153
Greater than 1.00 percent sulfur			4,447	232	-2,552		143		NA	NA	1,083
Petrochemical Feedstocks			3,394	632	-390		48			3,588	536
Naphtha for Petro. Feed. Use			2,233	331	-308		13			2,243	365
Other Oils for Petro. Feed. Use			1,161 235	301 194	-82 118		35 17			1,345 530	171 118
Special Naphthas Lubricants			235 545	606	869		-248		744	1,524	635
Waxes			92	20	-		-240		107	29	39
Petroleum Coke			22,208	100	-3,297		754		324	17,933	2,271
Marketable			16,473	100	-3,297		754		324	12,198	2,271
Catalyst			5,735							5,735	
Asphalt and Road Oil			17,256	871	-3,011		4,740		235	10,141	14,298
Still Gas			17,093							17,093	
Miscellaneous Products			1,930	5	33		7		9	1,952	132
Total	339,992	121,424	543,174	350,323	-164,117	-26,130	-8,801	516,154	64,324	592,989	299,068

⁼ Not Applicable

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-281M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Datural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production survey", Forms EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.