

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	47	--	--	540	438	136	-3	1,087	77	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	238	-1	32	83	51	--	-53	37	24	396
Pentanes Plus	27	-1	--	--	0	--	-1	0	10	17
Liquefied Petroleum Gases	212	--	32	83	52	--	-52	37	13	379
Ethane/Ethylene	62	--	0	--	-66	--	0	--	--	-4
Propane/Propylene	104	--	37	78	118	--	-50	--	13	374
Normal Butane/Butylene	32	--	-5	3	0	--	-5	29	0	5
Isobutane/Isobutylene	14	--	0	2	0	--	3	8	0	4
Other Liquids	--	26	--	606	1,666	333	260	2,383	3	-15
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	26	--	11	298	41	51	321	3	0
Hydrogen	--	--	--	--	--	5	--	5	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	26	--	11	298	36	51	317	3	0
Fuel Ethanol ⁶	--	24	--	0	291	34	39	307	3	0
Renewable Fuels Except Fuel Ethanol	--	2	--	11	7	2	12	10	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	58	6	--	23	56	0	-15
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	0	--	537	1,362	293	187	2,005	0	0
Reformulated	--	--	--	167	261	161	74	515	0	0
Conventional	--	0	--	370	1,101	132	113	1,491	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,530	669	1,632	-329	42	--	57	5,403
Finished Motor Gasoline	--	--	2,911	71	365	-326	37	--	2	2,981
Reformulated	--	--	1,170	--	--	-124	0	--	--	1,046
Conventional	--	--	1,740	71	365	-202	37	--	2	1,935
Finished Aviation Gasoline	--	--	--	0	1	--	1	--	--	0
Kerosene-Type Jet Fuel	--	--	102	106	374	--	23	--	2	557
Kerosene	--	--	2	0	--	--	-4	--	0	6
Distillate Fuel Oil ⁶	--	--	334	332	869	-2	-36	--	12	1,557
15 ppm sulfur and under	--	--	282	235	773	-2	57	--	0	1,230
Greater than 15 ppm to 500 ppm sulfur	--	--	30	42	8	--	-22	--	12	90
Greater than 500 ppm sulfur	--	--	23	54	89	--	-72	--	0	238
Residual Fuel Oil ⁷	--	--	37	138	3	--	-17	--	18	178
Less than 0.31 percent sulfur	--	--	2	16	--	--	-12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	29	--	--	-12	--	NA	NA
Greater than 1.00 percent sulfur	--	--	30	94	3	--	6	--	NA	NA
Petrochemical Feedstocks	--	--	4	2	-2	--	2	--	--	2
Naphtha for Petro. Feed. Use	--	--	4	2	-1	--	2	--	--	3
Other Oils for Petro. Feed. Use	--	--	--	--	-1	--	--	--	--	-1
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	13	6	14	--	1	--	5	26
Waxes	--	--	1	3	--	--	0	--	3	1
Petroleum Coke	--	--	33	0	--	--	--	--	9	24
Marketable	--	--	11	0	--	--	--	--	9	2
Catalyst	--	--	21	--	--	--	--	--	--	21
Asphalt and Road Oil	--	--	46	12	6	--	35	--	4	26
Still Gas	--	--	43	--	--	--	--	--	--	43
Miscellaneous Products	--	--	3	--	--	--	0	--	1	2
Total	286	25	3,561	1,898	3,787	140	246	3,507	161	5,784

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	51	--	--	436	492	-14	12	871	82	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	228	-1	22	83	83	--	-86	31	33	438
Pentanes Plus	27	-1	--	0	1	--	0	0	1	25
Liquefied Petroleum Gases	201	--	22	83	83	--	-86	31	32	413
Ethane/Ethylene	53	--	0	--	-56	--	0	--	--	-4
Propane/Propylene	103	--	28	79	140	--	-82	--	26	406
Normal Butane/Butylene	32	--	-5	3	0	--	-2	24	6	2
Isobutane/Isobutylene	14	--	-2	2	0	--	-1	6	0	8
Other Liquids	--	28	--	585	1,537	296	-125	2,550	12	9
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	28	--	7	262	37	-7	330	12	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	28	--	7	262	33	-7	326	12	0
Fuel Ethanol ⁶	--	25	--	0	255	44	-4	317	12	0
Renewable Fuels Except Fuel Ethanol	--	3	--	7	7	-11	-3	9	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	68	-2	--	-34	90	0	9
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	0	--	510	1,277	259	-84	2,130	0	0
Reformulated	--	--	--	137	239	101	-84	560	0	0
Conventional	--	0	--	373	1,039	158	0	1,570	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,469	640	1,636	-292	-294	--	122	5,624
Finished Motor Gasoline	--	--	2,955	50	377	-303	52	--	1	3,027
Reformulated	--	--	1,187	--	--	-54	0	--	--	1,133
Conventional	--	--	1,768	50	377	-249	52	--	1	1,893
Finished Aviation Gasoline	--	--	--	0	3	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	71	97	358	--	7	--	1	518
Kerosene	--	--	2	9	--	--	-10	--	0	20
Distillate Fuel Oil ⁶	--	--	273	324	864	11	-374	--	36	1,810
15 ppm sulfur and under	--	--	200	215	750	11	-314	--	10	1,479
Greater than 15 ppm to 500 ppm sulfur	--	--	19	39	4	--	-39	--	26	76
Greater than 500 ppm sulfur	--	--	54	70	110	--	-21	--	0	255
Residual Fuel Oil ⁷	--	--	42	137	16	--	10	--	38	147
Less than 0.31 percent sulfur	--	--	7	26	--	--	-20	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	5	--	--	-3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	29	107	16	--	32	--	NA	NA
Petrochemical Feedstocks	--	--	1	1	0	--	-1	--	--	3
Naphtha for Petro. Feed. Use	--	--	1	1	--	--	-1	--	--	3
Other Oils for Petro. Feed. Use	--	--	--	--	0	--	--	--	--	0
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	9	5	13	--	-8	--	6	30
Waxes	--	--	0	3	--	--	0	--	2	0
Petroleum Coke	--	--	29	0	--	--	--	--	24	5
Marketable	--	--	11	0	--	--	--	--	24	-13
Catalyst	--	--	18	--	--	--	--	--	--	18
Asphalt and Road Oil	--	--	44	13	4	--	30	--	14	18
Still Gas	--	--	40	--	--	--	--	--	--	40
Miscellaneous Products	--	--	3	--	--	--	0	--	1	2
Total	279	27	3,491	1,743	3,749	-10	-494	3,451	249	6,071

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	51	--	--	636	481	-39	-2	1,078	53	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	255	-1	35	72	36	--	13	33	30	322
Pentanes Plus	28	-1	--	0	0	--	2	0	1	23
Liquefied Petroleum Gases	228	--	35	72	37	--	10	33	29	299
Ethane/Ethylene	72	--	1	--	-68	--	0	--	--	5
Propane/Propylene	107	--	38	70	105	--	7	--	24	289
Normal Butane/Butylene	32	--	-3	1	0	--	2	23	5	0
Isobutane/Isobutylene	16	--	-1	2	0	--	1	10	0	5
Other Liquids	--	30	--	534	1,639	323	-2	2,477	38	12
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	30	--	4	324	-5	12	334	7	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	30	--	4	324	-10	12	329	7	0
Fuel Ethanol ⁶	--	26	--	0	316	-2	12	321	7	0
Renewable Fuels Except Fuel Ethanol	--	4	--	4	8	-8	0	8	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	46	12	--	18	28	0	12
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	0	--	483	1,303	329	-32	2,116	31	0
Reformulated	--	--	--	132	268	128	28	501	0	0
Conventional	--	0	--	351	1,035	200	-60	1,615	31	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,609	559	1,675	-318	-21	--	79	5,467
Finished Motor Gasoline	--	--	2,994	52	401	-327	-84	--	3	3,201
Reformulated	--	--	1,202	--	--	-88	0	--	--	1,114
Conventional	--	--	1,792	52	401	-239	-84	--	3	2,087
Finished Aviation Gasoline	--	--	--	0	3	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	101	104	374	--	-36	--	1	615
Kerosene	--	--	-1	0	--	--	-7	--	0	5
Distillate Fuel Oil ⁶	--	--	333	299	870	9	68	--	24	1,419
15 ppm sulfur and under	--	--	273	206	744	9	85	--	6	1,141
Greater than 15 ppm to 500 ppm sulfur	--	--	31	41	2	--	2	--	13	59
Greater than 500 ppm sulfur	--	--	29	52	125	--	-19	--	4	220
Residual Fuel Oil ⁷	--	--	46	73	0	--	-1	--	26	95
Less than 0.31 percent sulfur	--	--	6	4	--	--	14	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	17	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	34	52	0	--	-16	--	NA	NA
Petrochemical Feedstocks	--	--	2	0	-1	--	2	--	--	0
Naphtha for Petro. Feed. Use	--	--	2	0	--	--	2	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	-1	--	--	--	--	-1
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	11	5	16	--	-3	--	6	30
Waxes	--	--	0	3	--	--	0	--	3	0
Petroleum Coke	--	--	35	0	--	--	--	--	12	23
Marketable	--	--	13	0	--	--	--	--	12	1
Catalyst	--	--	22	--	--	--	--	--	--	22
Asphalt and Road Oil	--	--	43	23	12	--	40	--	4	34
Still Gas	--	--	40	--	--	--	--	--	--	40
Miscellaneous Products	--	--	3	--	--	--	0	--	1	2
Total	306	29	3,644	1,801	3,831	-34	-12	3,588	200	5,801

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	49	--	--	509	481	127	-8	1,130	45	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	274	-1	54	40	-24	--	28	24	41	250
Pentanes Plus	31	-1	--	--	1	--	1	--	1	30
Liquefied Petroleum Gases	243	--	54	40	-26	--	27	24	40	221
Ethane/Ethylene	82	--	0	--	-82	--	0	--	--	0
Propane/Propylene	111	--	41	38	57	--	31	--	24	192
Normal Butane/Butylene	34	--	13	0	0	--	-3	15	15	19
Isobutane/Isobutylene	17	--	-1	2	0	--	-1	9	0	9
Other Liquids	--	30	--	608	1,647	344	-11	2,628	2	10
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	31	--	15	251	53	8	340	1	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	31	--	15	251	49	8	336	1	0
Fuel Ethanol ⁶	--	26	--	9	249	54	10	327	1	0
Renewable Fuels Except Fuel Ethanol	--	4	--	6	2	-5	-2	9	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	77	5	--	5	66	0	10
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	0	--	516	1,391	290	-25	2,222	0	0
Reformulated	--	--	--	169	339	111	103	515	0	0
Conventional	--	0	--	348	1,052	180	-128	1,707	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,780	486	1,545	-339	159	--	100	5,214
Finished Motor Gasoline	--	--	3,118	74	295	-344	-18	--	1	3,160
Reformulated	--	--	1,223	--	--	-56	0	--	--	1,168
Conventional	--	--	1,894	74	295	-289	-18	--	1	1,993
Finished Aviation Gasoline	--	--	--	0	2	--	-1	--	--	3
Kerosene-Type Jet Fuel	--	--	113	90	391	--	6	--	0	587
Kerosene	--	--	1	0	--	--	2	--	--	-1
Distillate Fuel Oil ⁶	--	--	362	208	815	6	130	--	55	1,205
15 ppm sulfur and under	--	--	311	165	752	6	138	--	16	1,081
Greater than 15 ppm to 500 ppm sulfur	--	--	20	1	2	--	2	--	29	-7
Greater than 500 ppm sulfur	--	--	30	41	61	--	-10	--	11	131
Residual Fuel Oil ⁷	--	--	47	82	16	--	37	--	24	84
Less than 0.31 percent sulfur	--	--	14	0	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	12	--	--	8	--	NA	NA
Greater than 1.00 percent sulfur	--	--	28	70	16	--	30	--	NA	NA
Petrochemical Feedstocks	--	--	2	--	-2	--	-1	--	--	1
Naphtha for Petro. Feed. Use	--	--	2	--	--	--	-1	--	--	3
Other Oils for Petro. Feed. Use	--	--	--	--	-2	--	--	--	--	-2
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	14	5	18	--	2	--	6	29
Waxes	--	--	0	4	--	--	0	--	2	1
Petroleum Coke	--	--	36	7	--	--	--	--	4	39
Marketable	--	--	13	7	--	--	--	--	4	16
Catalyst	--	--	23	--	--	--	--	--	--	23
Asphalt and Road Oil	--	--	39	17	11	--	1	--	7	58
Still Gas	--	--	44	--	--	--	--	--	--	44
Miscellaneous Products	--	--	3	--	--	--	0	--	1	2
Total	323	30	3,834	1,644	3,649	132	168	3,782	188	5,475

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	51	--	--	640	511	157	58	1,162	139	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	284	-1	60	31	-46	--	45	11	55	218
Pentanes Plus	31	-1	--	--	0	--	-3	--	2	32
Liquefied Petroleum Gases	253	--	60	31	-46	--	49	11	53	187
Ethane/Ethylene	90	--	1	--	-95	--	0	--	--	-5
Propane/Propylene	112	--	41	27	50	--	40	--	47	143
Normal Butane/Butylene	36	--	18	--	0	--	8	1	6	39
Isobutane/Isobutylene	15	--	0	4	0	--	0	10	0	9
Other Liquids	--	29	--	650	1,653	284	-129	2,723	8	15
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	29	--	5	237	42	-37	346	3	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	29	--	5	237	38	-37	342	3	0
Fuel Ethanol ⁶	--	24	--	0	230	52	-31	335	3	0
Renewable Fuels Except Fuel Ethanol	--	5	--	5	6	-14	-6	8	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	86	-3	--	-9	77	1	15
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	0	--	559	1,419	241	-83	2,299	4	0
Reformulated	--	--	--	185	360	39	-84	668	0	0
Conventional	--	0	--	374	1,060	202	0	1,631	4	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,889	445	1,547	-279	284	--	103	5,215
Finished Motor Gasoline	--	--	3,220	80	283	-294	17	--	11	3,263
Reformulated	--	--	1,299	--	--	20	0	--	--	1,319
Conventional	--	--	1,921	80	283	-313	17	--	11	1,944
Finished Aviation Gasoline	--	--	--	0	5	--	-1	--	--	7
Kerosene-Type Jet Fuel	--	--	108	93	427	--	79	--	0	549
Kerosene	--	--	4	--	--	--	1	--	0	3
Distillate Fuel Oil ⁶	--	--	343	155	799	14	170	--	40	1,101
15 ppm sulfur and under	--	--	322	130	725	14	127	--	12	1,054
Greater than 15 ppm to 500 ppm sulfur	--	--	9	1	3	--	13	--	28	-28
Greater than 500 ppm sulfur	--	--	12	24	70	--	31	--	0	76
Residual Fuel Oil ⁷	--	--	56	82	--	--	22	--	23	93
Less than 0.31 percent sulfur	--	--	17	27	--	--	4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	5	0	--	--	9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	34	55	--	--	8	--	NA	NA
Petrochemical Feedstocks	--	--	5	--	0	--	0	--	--	5
Naphtha for Petro. Feed. Use	--	--	5	--	--	--	0	--	--	5
Other Oils for Petro. Feed. Use	--	--	--	--	0	--	--	--	--	0
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	13	7	20	--	2	--	6	32
Waxes	--	--	0	4	--	--	2	--	3	-1
Petroleum Coke	--	--	35	6	--	--	--	--	17	25
Marketable	--	--	12	6	--	--	--	--	17	2
Catalyst	--	--	23	--	--	--	--	--	--	23
Asphalt and Road Oil	--	--	56	18	13	--	-7	--	3	90
Still Gas	--	--	44	--	--	--	--	--	--	44
Miscellaneous Products	--	--	3	--	--	--	0	--	1	2
Total	336	28	3,949	1,767	3,665	161	258	3,896	305	5,448

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	51	--	--	562	468	126	-39	1,167	78	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	293	-1	61	30	-53	--	27	11	55	237
Pentanes Plus	35	-1	--	0	1	--	4	--	2	29
Liquefied Petroleum Gases	258	--	61	30	-53	--	22	11	54	208
Ethane/Ethylene	91	--	0	--	-92	--	0	--	--	0
Propane/Propylene	114	--	40	24	39	--	3	--	52	162
Normal Butane/Butylene	39	--	21	1	0	--	19	1	2	39
Isobutane/Isobutylene	14	--	0	4	0	--	0	11	0	7
Other Liquids	--	30	--	670	1,785	219	2	2,736	4	-38
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	30	--	18	334	-34	-5	350	3	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	30	--	18	334	-38	-5	346	3	0
Fuel Ethanol ⁶	--	25	--	0	331	-19	-2	336	3	0
Renewable Fuels Except Fuel Ethanol	--	5	--	18	3	-19	-3	10	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	62	-2	--	-1	99	1	-38
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	0	--	591	1,453	253	9	2,286	0	0
Reformulated	--	--	--	196	304	103	-19	622	0	0
Conventional	--	0	--	395	1,149	150	28	1,665	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,906	381	1,583	-216	217	--	102	5,336
Finished Motor Gasoline	--	--	3,226	81	258	-234	-4	--	1	3,336
Reformulated	--	--	1,322	--	--	-51	0	--	--	1,270
Conventional	--	--	1,904	81	258	-182	-5	--	1	2,065
Finished Aviation Gasoline	--	--	--	0	2	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	87	78	471	--	28	--	0	608
Kerosene	--	--	6	--	--	--	8	--	0	-2
Distillate Fuel Oil ⁶	--	--	371	95	800	18	170	--	56	1,058
15 ppm sulfur and under	--	--	331	73	723	18	139	--	20	985
Greater than 15 ppm to 500 ppm sulfur	--	--	11	1	8	--	4	--	35	-20
Greater than 500 ppm sulfur	--	--	30	22	68	--	27	--	--	93
Residual Fuel Oil ⁷	--	--	52	78	18	--	27	--	25	97
Less than 0.31 percent sulfur	--	--	11	0	--	--	4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	7	33	--	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	34	45	18	--	18	--	NA	NA
Petrochemical Feedstocks	--	--	5	0	-2	--	1	--	--	3
Naphtha for Petro. Feed. Use	--	--	5	0	--	--	1	--	--	4
Other Oils for Petro. Feed. Use	--	--	--	--	-2	--	--	--	--	-2
Special Naphthas	--	--	0	--	--	--	0	--	--	1
Lubricants	--	--	12	4	27	--	1	--	6	36
Waxes	--	--	0	5	--	--	0	--	3	2
Petroleum Coke	--	--	39	6	--	--	--	--	10	35
Marketable	--	--	14	6	--	--	--	--	10	11
Catalyst	--	--	24	--	--	--	--	--	--	24
Asphalt and Road Oil	--	--	59	34	8	--	-13	--	2	112
Still Gas	--	--	47	--	--	--	--	--	--	47
Miscellaneous Products	--	--	3	--	--	--	0	--	0	3
Total	343	30	3,967	1,643	3,783	130	208	3,914	238	5,535

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	49	--	--	699	386	132	-42	1,181	126	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	300	-1	54	33	-55	--	10	11	61	249
Pentanes Plus	36	-1	--	--	0	--	1	--	1	32
Liquefied Petroleum Gases	264	--	54	33	-55	--	9	11	59	217
Ethane/Ethylene	99	--	0	--	-101	--	0	--	--	-2
Propane/Propylene	113	--	38	27	47	--	1	--	50	173
Normal Butane/Butylene	39	--	16	0	0	--	9	1	9	37
Isobutane/Isobutylene	14	--	-1	6	0	--	-1	9	0	10
Other Liquids	--	33	--	703	1,699	222	-63	2,722	5	-6
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	33	--	15	241	65	3	351	1	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	33	--	15	241	62	3	347	1	0
Fuel Ethanol ⁶	--	28	--	0	236	83	10	337	1	0
Renewable Fuels Except Fuel Ethanol	--	5	--	15	4	-21	-7	10	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	59	-2	--	9	54	1	-6
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	0	--	628	1,461	157	-75	2,317	3	0
Reformulated	--	--	--	168	289	99	-87	642	0	0
Conventional	--	0	--	461	1,171	58	12	1,675	3	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,912	295	1,548	-223	122	--	116	5,294
Finished Motor Gasoline	--	--	3,234	27	279	-240	-11	--	1	3,310
Reformulated	--	--	1,317	--	--	-22	0	--	--	1,295
Conventional	--	--	1,917	27	279	-218	-10	--	1	2,014
Finished Aviation Gasoline	--	--	--	0	3	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	94	62	437	--	-12	--	0	605
Kerosene	--	--	5	--	--	--	10	--	0	-5
Distillate Fuel Oil ⁶	--	--	349	104	806	17	162	--	54	1,060
15 ppm sulfur and under	--	--	290	85	724	17	98	--	15	1,001
Greater than 15 ppm to 500 ppm sulfur	--	--	7	1	5	--	19	--	26	-32
Greater than 500 ppm sulfur	--	--	52	19	77	--	44	--	13	90
Residual Fuel Oil ⁷	--	--	59	60	-6	--	-17	--	40	91
Less than 0.31 percent sulfur	--	--	12	0	--	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	0	--	--	-19	--	NA	NA
Greater than 1.00 percent sulfur	--	--	41	60	-6	--	4	--	NA	NA
Petrochemical Feedstocks	--	--	6	--	--	--	0	--	--	6
Naphtha for Petro. Feed. Use	--	--	6	--	--	--	0	--	--	6
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	12	6	16	--	0	--	6	29
Waxes	--	--	0	4	--	--	1	--	3	0
Petroleum Coke	--	--	38	7	--	--	--	--	8	37
Marketable	--	--	14	7	--	--	--	--	8	13
Catalyst	--	--	24	--	--	--	--	--	--	24
Asphalt and Road Oil	--	--	66	25	14	--	-10	--	4	111
Still Gas	--	--	45	--	--	--	--	--	--	45
Miscellaneous Products	--	--	3	--	--	--	0	--	1	3
Total	349	33	3,965	1,730	3,578	132	28	3,914	307	5,537

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	46	--	--	764	476	-17	-8	1,200	77	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	293	0	48	42	-39	--	26	16	51	252
Pentanes Plus	35	0	--	--	0	--	3	--	1	30
Liquefied Petroleum Gases	258	--	48	42	-38	--	23	16	49	222
Ethane/Ethylene	91	--	0	--	-92	--	0	--	--	-1
Propane/Propylene	114	--	34	38	54	--	14	--	40	186
Normal Butane/Butylene	39	--	13	0	0	--	7	6	10	29
Isobutane/Isobutylene	14	--	0	4	0	--	1	9	0	8
Other Liquids	--	32	--	723	1,780	188	11	2,717	6	-12
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	32	--	19	292	-14	-21	351	1	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	32	--	19	292	-18	-21	347	1	0
Fuel Ethanol ⁶	--	28	--	3	289	-4	-22	337	1	0
Renewable Fuels Except Fuel Ethanol	--	5	--	17	3	-14	1	9	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	28	-2	--	4	32	2	-12
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	0	--	676	1,490	202	29	2,335	4	0
Reformulated	--	--	--	206	346	72	22	603	0	0
Conventional	--	0	--	470	1,144	130	7	1,732	4	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,930	278	1,606	-183	201	--	88	5,341
Finished Motor Gasoline	--	--	3,238	20	274	-199	25	--	0	3,309
Reformulated	--	--	1,317	--	--	-51	0	--	--	1,266
Conventional	--	--	1,921	20	274	-148	25	--	0	2,042
Finished Aviation Gasoline	--	--	--	0	11	--	1	--	--	10
Kerosene-Type Jet Fuel	--	--	93	43	431	--	-47	--	0	614
Kerosene	--	--	2	--	--	--	4	--	0	-3
Distillate Fuel Oil ⁶	--	--	370	104	848	16	249	--	54	1,035
15 ppm sulfur and under	--	--	311	72	772	16	238	--	6	927
Greater than 15 ppm to 500 ppm sulfur	--	--	8	1	5	--	6	--	32	-24
Greater than 500 ppm sulfur	--	--	51	32	71	--	5	--	17	132
Residual Fuel Oil ⁷	--	--	50	63	2	--	-6	--	15	106
Less than 0.31 percent sulfur	--	--	8	0	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	31	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	36	32	2	--	-6	--	NA	NA
Petrochemical Feedstocks	--	--	6	--	-1	--	0	--	--	4
Naphtha for Petro. Feed. Use	--	--	6	--	--	--	0	--	--	5
Other Oils for Petro. Feed. Use	--	--	--	--	-1	--	--	--	--	-1
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	12	5	29	--	-3	--	6	43
Waxes	--	--	0	2	--	--	1	--	2	-1
Petroleum Coke	--	--	36	6	--	--	--	--	6	36
Marketable	--	--	13	6	--	--	--	--	6	13
Catalyst	--	--	23	--	--	--	--	--	--	23
Asphalt and Road Oil	--	--	76	34	12	--	-23	--	4	141
Still Gas	--	--	45	--	--	--	--	--	--	45
Miscellaneous Products	--	--	3	--	--	--	0	--	1	2
Total	339	32	3,978	1,807	3,823	-12	230	3,932	223	5,581

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	45	--	--	563	514	22	24	1,072	47	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	289	0	26	34	-12	--	28	50	64	196
Pentanes Plus	34	0	--	--	0	--	-2	--	1	35
Liquefied Petroleum Gases	255	--	26	34	-12	--	29	50	63	161
Ethane/Ethylene	87	--	0	--	-91	--	0	--	--	-4
Propane/Propylene	115	--	32	27	79	--	36	--	59	158
Normal Butane/Butylene	39	--	-2	2	0	--	-7	40	4	1
Isobutane/Isobutylene	14	--	-4	5	0	--	-1	10	0	5
Other Liquids	--	28	--	700	1,680	273	51	2,619	15	-4
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	28	--	23	292	-7	-5	340	0	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	28	--	23	292	-12	-5	336	0	0
Fuel Ethanol ⁶	--	23	--	15	290	-3	-2	327	0	0
Renewable Fuels Except Fuel Ethanol	--	5	--	8	2	-9	-4	9	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	68	-1	--	7	54	10	-4
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	0	--	609	1,389	281	49	2,225	4	0
Reformulated	--	--	--	215	251	101	49	518	0	0
Conventional	--	0	--	394	1,138	180	1	1,707	4	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,761	352	1,586	-269	82	--	143	5,205
Finished Motor Gasoline	--	--	3,127	55	305	-278	26	--	0	3,183
Reformulated	--	--	1,282	--	--	-87	0	--	--	1,194
Conventional	--	--	1,845	55	305	-191	25	--	0	1,988
Finished Aviation Gasoline	--	--	--	0	17	--	1	--	--	16
Kerosene-Type Jet Fuel	--	--	87	41	426	--	-6	--	0	559
Kerosene	--	--	3	0	--	--	2	--	0	1
Distillate Fuel Oil ⁶	--	--	336	76	801	9	42	--	79	1,101
15 ppm sulfur and under	--	--	273	52	722	9	11	--	55	991
Greater than 15 ppm to 500 ppm sulfur	--	--	7	1	14	--	5	--	19	-2
Greater than 500 ppm sulfur	--	--	56	22	64	--	26	--	5	112
Residual Fuel Oil ⁷	--	--	49	152	4	--	35	--	32	139
Less than 0.31 percent sulfur	--	--	6	0	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	46	--	--	17	--	NA	NA
Greater than 1.00 percent sulfur	--	--	37	106	4	--	18	--	NA	NA
Petrochemical Feedstocks	--	--	8	--	-2	--	1	--	--	5
Naphtha for Petro. Feed. Use	--	--	8	--	--	--	1	--	--	7
Other Oils for Petro. Feed. Use	--	--	--	--	-2	--	--	--	--	-2
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	12	5	22	--	0	--	6	34
Waxes	--	--	0	3	--	--	-1	--	2	2
Petroleum Coke	--	--	29	0	--	--	--	--	22	7
Marketable	--	--	6	0	--	--	--	--	22	-15
Catalyst	--	--	22	--	--	--	--	--	--	22
Asphalt and Road Oil	--	--	70	20	14	--	-17	--	2	118
Still Gas	--	--	38	--	--	--	--	--	--	38
Miscellaneous Products	--	--	2	--	--	--	0	--	1	2
Total	334	28	3,787	1,649	3,768	26	185	3,741	270	5,397

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	44	--	--	677	418	96	37	1,143	54	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	282	0	30	53	-20	--	25	67	41	213
Pentanes Plus	33	0	--	0	0	--	1	5	1	25
Liquefied Petroleum Gases	249	--	30	53	-20	--	24	61	40	187
Ethane/Ethylene	87	--	1	--	-92	--	0	--	--	-4
Propane/Propylene	111	--	36	47	73	--	35	--	34	197
Normal Butane/Butylene	37	--	-5	3	0	--	-11	52	6	-12
Isobutane/Isobutylene	14	--	-2	3	0	--	-1	9	0	6
Other Liquids	--	25	--	466	1,590	463	-80	2,611	66	-53
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25	--	22	253	46	-1	347	2	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	25	--	22	253	42	-1	342	1	0
Fuel Ethanol ⁶	--	21	--	2	251	53	-7	333	1	0
Renewable Fuels Except Fuel Ethanol	--	4	--	19	3	-11	6	9	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	15	7	--	-2	22	55	-53
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	0	--	429	1,330	416	-77	2,242	9	0
Reformulated	--	--	--	154	269	154	-7	583	0	0
Conventional	--	0	--	275	1,061	263	-70	1,659	9	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,844	372	1,701	-459	23	--	118	5,317
Finished Motor Gasoline	--	--	3,160	99	395	-470	-18	--	1	3,201
Reformulated	--	--	1,294	--	--	-129	0	--	--	1,164
Conventional	--	--	1,867	99	395	-341	-18	--	1	2,036
Finished Aviation Gasoline	--	--	--	0	30	--	-1	--	--	31
Kerosene-Type Jet Fuel	--	--	94	40	417	--	-39	--	0	590
Kerosene	--	--	3	24	--	--	7	--	5	15
Distillate Fuel Oil ⁶	--	--	371	92	834	11	99	--	41	1,169
15 ppm sulfur and under	--	--	323	73	749	11	53	--	41	1,061
Greater than 15 ppm to 500 ppm sulfur	--	--	10	1	12	--	35	--	0	-13
Greater than 500 ppm sulfur	--	--	39	18	74	--	10	--	0	120
Residual Fuel Oil ⁷	--	--	55	71	--	--	1	--	41	85
Less than 0.31 percent sulfur	--	--	15	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	18	--	--	17	--	NA	NA
Greater than 1.00 percent sulfur	--	--	35	53	--	--	-16	--	NA	NA
Petrochemical Feedstocks	--	--	3	0	0	--	-1	--	--	4
Naphtha for Petro. Feed. Use	--	--	3	0	--	--	-1	--	--	4
Other Oils for Petro. Feed. Use	--	--	--	--	0	--	--	--	--	0
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	11	5	19	--	3	--	5	26
Waxes	--	--	0	3	--	--	1	--	2	1
Petroleum Coke	--	--	36	15	--	--	--	--	17	34
Marketable	--	--	14	15	--	--	--	--	17	12
Catalyst	--	--	22	--	--	--	--	--	--	22
Asphalt and Road Oil	--	--	65	22	7	--	-28	--	5	117
Still Gas	--	--	42	--	--	--	--	--	--	42
Miscellaneous Products	--	--	3	--	--	--	0	--	1	2
Total	326	25	3,874	1,568	3,688	100	5	3,820	279	5,477

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	44	--	--	732	368	72	-27	1,201	42	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	291	0	30	48	-38	--	-16	75	38	234
Pentanes Plus	33	0	--	0	0	--	-5	11	1	26
Liquefied Petroleum Gases	258	--	30	48	-38	--	-11	64	37	208
Ethane/Ethylene	101	--	1	--	-105	--	0	--	--	-4
Propane/Propylene	107	--	39	41	68	--	3	--	36	217
Normal Butane/Butylene	37	--	-8	3	0	--	-14	53	2	-9
Isobutane/Isobutylene	13	--	-1	4	0	--	0	12	0	4
Other Liquids	--	29	--	362	1,650	355	-51	2,446	57	-57
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	29	--	22	284	14	0	337	12	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	29	--	22	284	10	0	333	12	0
Fuel Ethanol ⁶	--	25	--	2	280	25	-2	322	12	0
Renewable Fuels Except Fuel Ethanol	--	4	--	20	4	-15	2	11	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	37	-1	--	7	41	45	-57
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	0	--	303	1,367	341	-58	2,067	0	0
Reformulated	--	--	--	94	266	101	-37	498	0	0
Conventional	--	0	--	209	1,100	239	-21	1,569	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,743	367	1,598	-352	218	--	81	5,057
Finished Motor Gasoline	--	--	3,041	56	359	-365	21	--	13	3,057
Reformulated	--	--	1,254	--	--	-89	0	--	--	1,165
Conventional	--	--	1,787	56	359	-276	21	--	13	1,892
Finished Aviation Gasoline	--	--	--	0	22	--	1	--	--	21
Kerosene-Type Jet Fuel	--	--	105	44	383	--	-10	--	0	541
Kerosene	--	--	6	11	--	--	3	--	0	14
Distillate Fuel Oil ⁶	--	--	379	133	800	13	189	--	20	1,116
15 ppm sulfur and under	--	--	329	77	725	13	135	--	20	991
Greater than 15 ppm to 500 ppm sulfur	--	--	12	12	7	--	30	--	--	1
Greater than 500 ppm sulfur	--	--	38	44	68	--	25	--	--	124
Residual Fuel Oil ⁷	--	--	49	98	--	--	14	--	12	122
Less than 0.31 percent sulfur	--	--	6	--	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	20	--	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	37	78	--	--	15	--	NA	NA
Petrochemical Feedstocks	--	--	4	3	0	--	0	--	--	7
Naphtha for Petro. Feed. Use	--	--	4	3	--	--	0	--	--	7
Other Oils for Petro. Feed. Use	--	--	--	--	0	--	--	--	--	0
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	13	5	24	--	4	--	5	33
Waxes	--	--	0	3	--	--	0	--	2	1
Petroleum Coke	--	--	39	0	--	--	--	--	27	12
Marketable	--	--	15	0	--	--	--	--	27	-12
Catalyst	--	--	24	--	--	--	--	--	--	24
Asphalt and Road Oil	--	--	59	14	11	--	-4	--	2	86
Still Gas	--	--	44	--	--	--	--	--	--	44
Miscellaneous Products	--	--	3	--	--	--	0	--	0	3
Total	334	28	3,773	1,510	3,578	74	123	3,722	218	5,234

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	48	--	--	703	380	107	38	1,145	56	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	302	0	14	60	-21	--	-21	48	49	278
Pentanes Plus	35	0	--	--	0	--	1	3	1	29
Liquefied Petroleum Gases	267	--	14	60	-20	--	-22	45	48	249
Ethane/Ethylene	102	--	1	--	-104	--	1	--	--	-2
Propane/Propylene	112	--	39	52	84	--	-12	--	39	260
Normal Butane/Butylene	38	--	-26	3	0	--	-12	32	9	-15
Isobutane/Isobutylene	15	--	0	5	0	--	0	13	0	6
Other Liquids	--	28	--	476	1,810	302	141	2,496	39	-60
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	28	--	25	280	52	48	333	4	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	28	--	25	280	48	48	329	4	0
Fuel Ethanol ⁶	--	24	--	0	273	64	36	321	4	0
Renewable Fuels Except Fuel Ethanol	--	4	--	25	7	-16	12	7	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	17	-2	--	1	39	35	-60
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	0	--	435	1,532	249	92	2,124	0	0
Reformulated	--	--	--	218	290	77	61	525	0	0
Conventional	--	0	--	217	1,242	172	31	1,599	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,732	382	1,610	-301	16	--	106	5,300
Finished Motor Gasoline	--	--	3,087	79	335	-313	-23	--	0	3,210
Reformulated	--	--	1,256	--	--	-83	0	--	--	1,173
Conventional	--	--	1,832	79	335	-230	-23	--	0	2,038
Finished Aviation Gasoline	--	--	--	0	31	--	-1	--	--	32
Kerosene-Type Jet Fuel	--	--	95	45	412	--	49	--	1	502
Kerosene	--	--	4	8	--	--	-3	--	0	16
Distillate Fuel Oil ⁶	--	--	350	130	803	12	-58	--	54	1,300
15 ppm sulfur and under	--	--	299	88	695	12	-33	--	30	1,097
Greater than 15 ppm to 500 ppm sulfur	--	--	9	1	9	--	-23	--	24	18
Greater than 500 ppm sulfur	--	--	43	41	99	--	-2	--	0	184
Residual Fuel Oil ⁷	--	--	48	104	3	--	26	--	32	97
Less than 0.31 percent sulfur	--	--	9	26	3	--	6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	5	20	--	--	18	--	NA	NA
Greater than 1.00 percent sulfur	--	--	34	58	0	--	2	--	NA	NA
Petrochemical Feedstocks	--	--	3	--	0	--	0	--	--	3
Naphtha for Petro. Feed. Use	--	--	3	--	2	--	0	--	--	5
Other Oils for Petro. Feed. Use	--	--	--	--	-1	--	--	--	--	-1
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	11	5	15	--	2	--	4	25
Waxes	--	--	0	2	--	--	1	--	2	1
Petroleum Coke	--	--	39	0	--	--	--	--	10	29
Marketable	--	--	15	0	--	--	--	--	10	5
Catalyst	--	--	24	--	--	--	--	--	--	24
Asphalt and Road Oil	--	--	46	8	14	--	23	--	2	43
Still Gas	--	--	42	--	--	--	--	--	--	42
Miscellaneous Products	--	--	3	--	-3	--	0	--	1	-1
Total	350	27	3,746	1,622	3,779	107	174	3,690	249	5,518

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.