

Table 9. Underground natural gas storage – by season, 2016-2018

(volumes in billion cubic feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2016 Heating Season								
November	4,376	3,927	8,303	500	14.6	201	214	12
December	4,372	3,667	8,038	525	16.7	138	403	264
January	4,369	2,938	7,307	531	22.1	66	795	729
February	4,369	2,534	6,904	869	52.2	111	515	403
March	4,360	2,486	6,847	1,015	69.0	215	264	49
Total	--	--	--	--	--	732	2,189	1,457
2016 Refill Season								
April	4,364	2,646	7,009	852	47.5	294	130	-164
May	4,366	2,966	7,332	679	29.7	402	74	-329
June	4,369	3,186	7,555	539	20.4	316	94	-222
July	4,369	3,318	7,687	394	13.5	283	150	-133
August	4,369	3,441	7,811	200	6.2	285	162	-124
September	4,369	3,705	8,074	91	2.5	351	88	-262
October	4,371	4,013	8,384	70	1.8	387	78	-308
Total	--	--	--	--	--	2,319	776	-1,543
2017 Heating Season								
November	4,372	3,977	8,349	50	1.3	178	213	35
December	4,380	3,297	7,677	-370	-10.1	87	762	676
January	4,378	2,622	7,000	-316	-10.8	101	776	675
February	4,377	2,337	6,715	-197	-7.8	131	416	285
March	4,378	2,063	R6,440	R-424	-17.0	167	443	275
Total	--	--	--	--	--	664	2,610	1,946
2017 Refill Season								
April	4,379	R2,291	R6,670	-354	-13.4	341	111	-230
May	4,385	2,627	R7,011	R-340	R-11.5	423	82	-341
June	4,354	2,907	7,261	-279	R-8.8	387	106	-281
July	4,356	R3,054	7,410	-264	R-8.0	310	160	-150
August	4,355	3,250	7,605	R-191	-5.6	355	160	-196
September	4,355	3,567	7,923	-138	-3.7	423	107	-317
October	4,354	3,816	8,170	-196	-4.9	385	138	-247
Total	--	--	--	--	--	2,625	864	-1,761
2018 Heating Season								
November	4,353	3,709	8,062	-267	-6.7	203	288	85
December	4,360	3,032	7,392	-265	-8.0	80	774	694
January	4,359	2,138	R6,497	R-484	-18.5	145	1,041	896
February	4,359	1,670	6,029	-667	R-28.5	143	610	467
March	4,358	1,389	5,747	-673	-32.6	180	465	285
Total	--	--	--	--	--	751	3,178	2,427

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^R Revised data.

-- Not applicable.

Notes: Data for 2015 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Alaska added to U.S. totals as of January 2013.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."