

Table 8. Underground natural gas storage – all operators, 2013-2018

(volumes in billion cubic feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^c	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^b
2013 Total^c	--	--	--	--	--	3,156	3,702	546
2014 Total^c	--	--	--	--	--	3,839	3,586	-253
2015 Total^c	--	--	--	--	--	3,638	3,100	-539
2016								
January	4,369	2,938	7,307	531	22.1	66	795	729
February	4,369	2,534	6,904	869	52.2	111	515	403
March	4,360	2,486	6,847	1,015	69.0	215	264	49
April	4,364	2,646	7,009	852	47.5	294	130	-164
May	4,366	2,966	7,332	679	29.7	402	74	-329
June	4,369	3,186	7,555	539	20.4	316	94	-222
July	4,369	3,318	7,687	394	13.5	283	150	-133
August	4,369	3,441	7,811	200	6.2	285	162	-124
September	4,369	3,705	8,074	91	2.5	351	88	-262
October	4,371	4,013	8,384	70	1.8	387	78	-308
November	4,372	3,977	8,349	50	1.3	178	213	35
December	4,380	3,297	7,677	-370	-10.1	87	762	676
Total	--	--	--	--	--	2,977	3,325	348
2017								
January	4,378	2,622	7,000	-316	-10.8	101	776	675
February	4,377	2,337	6,715	-197	-7.8	131	416	285
March	4,378	2,063	6,440	R-424	-17.0	167	443	275
April	4,379	R2,291	R6,670	-354	-13.4	341	111	-230
May	4,385	2,627	R7,011	R-340	R-11.5	423	82	-341
June	4,354	2,907	7,261	-279	R-8.8	387	106	-281
July	4,356	R3,054	7,410	-264	R-8.0	310	160	-150
August	4,355	3,250	7,605	R-191	-5.6	355	160	-196
September	4,355	3,567	7,923	-138	-3.7	423	107	-317
October	4,354	3,816	8,170	-196	-4.9	385	138	-247
November	4,353	3,709	8,062	-267	-6.7	203	288	85
December	4,360	3,032	7,392	-265	-8.0	80	774	694
Total	--	--	--	--	--	3,307	3,561	253
2018								
January	4,359	2,138	R6,497	R-484	-18.5	145	1,041	896
February	4,359	1,670	6,029	-667	R-28.5	143	610	467
March	4,358	1,389	5,747	-673	-32.6	180	465	285

^a Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2013 – 9,173; 2014 – 9,233; 2015- 9,231; and 2016 – 9,239. Total storage capacity of existing fields includes both active and inactive fields.

^b Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^c Total as of December 31.

^R Revised data.

– Not applicable.

Notes: Data for 2013 through 2015 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Alaska added to U.S. totals as of January 2013. Change in Working Gas from Same Period, Previous Year, includes data for Alaska, which had no working gas recorded for periods prior to January 2013.

Source: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."