

Table 1. Summary of natural gas supply and disposition in the United States, 2013-2018

(billion cubic feet)

Year and Month	Gross Withdrawals	Marketed Production	NGPL Production ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2013 Total	29,523	25,562	1,357	24,206	55	1,311	546	38	26,155
2014 Total	31,405	27,498	1,608	25,890	60	1,181	-254	-283	26,593
2015 Total	32,915	28,772	1,707	27,065	59	935	-547	-268	27,244
2016									
January	2,828	2,443	156	2,287	5	105	741	-46	3,092
February	2,656	2,315	148	2,167	5	89	411	-20	2,651
March	2,828	2,449	156	2,293	5	46	53	-39	2,357
April	2,681	2,366	151	2,215	5	63	-171	-23	2,089
May	2,787	2,433	155	2,278	5	60	-337	-35	1,971
June	2,636	2,323	148	2,175	5	59	-229	-4	2,005
July	2,730	2,421	154	2,266	5	76	-139	-15	2,193
August	2,726	2,395	153	2,242	5	48	-130	51	2,216
September	2,630	2,304	147	2,157	5	37	-270	23	1,951
October	2,718	2,365	151	2,214	5	55	-317	-31	1,926
November	2,673	2,310	147	2,162	5	3	39	-44	2,164
December	2,742	2,356	150	2,206	5	30	688	-61	2,867
Total	32,636	28,479	1,817	26,663	57	671	339	-244	27,486
2017									
January	€2,727	€2,339	150	€2,189	5	20	675	10	2,899
February	€2,504	€2,148	145	€2,003	5	*	285	36	2,328
March	€2,778	€2,381	163	€2,219	5	9	275	18	2,526
April	€2,682	€2,308	157	€2,151	5	-9	-230	7	1,924
May	€2,770	€2,391	166	€2,225	3	-10	-341	18	1,896
June	€2,682	€2,341	162	€2,179	4	-14	-281	21	1,910
July	€2,750	€2,443	168	€2,276	5	2	-150	*	2,133
August	€2,764	€2,444	164	€2,279	5	1	-196	16	2,105
September	€2,757	€2,408	158	€2,250	5	-21	-317	5	1,923
October	€2,888	€2,507	177	€2,329	4	-37	-247	-16	2,032
November	€2,875	€2,497	176	€2,321	6	-45	85	-21	2,347
December	€3,001	€2,607	175	€2,432	5	-22	694	-42	3,068
Total	€33,178	€28,814	1,960	€26,854	56	R-125	253	52	27,090
2018									
January	€2,958	€2,566	170	€2,396	5	3	896	17	3,317
February	RE2,722	RE2,365	161	RE2,204	5	-36	467	R30	R2,670
March	RE3,050	RE2,654	186	RE2,468	5	R-16	285	R22	R2,764
April	€2,955	€2,574	184	€2,390	4	-34	-32	13	2,341
2018 4-Month YTD	€11,685	€10,159	701	€9,458	20	-82	1,616	81	11,093
2017 4-Month YTD	€10,690	€9,176	614	€8,563	19	19	1,005	72	9,677
2016 4-Month YTD	10,993	9,572	611	8,962	19	303	1,034	-129	10,190

^a Monthly natural gas plant liquid (NGPL) production, gaseous equivalent, is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report," and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

^b Equal to marketed production minus NGPL production.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2013 through 2016 include underground storage and liquefied natural gas storage. Data for January 2017 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2014 and 2015 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 9 for 2016; 57 for 2015; 27 for 2014; and 54 for 2013. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

* Volume is between -500 MMcf and 500 MMcf.

^R Revised data.

^E Estimated data.

^{RE} Revised estimated data.

Notes: Data for 2013 through 2015 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2013-2016: Energy Information Administration (EIA), *Natural Gas Annual 2016*. January 2017 through current month: Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Table 7 for detailed source notes for Marketed Production. See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.